

**Commonwealth of Massachusetts**  
**Executive Office of Energy and Environmental Affairs**  
**DIVISION OF ENERGY RESOURCES**  
**RENEWABLE ENERGY PORTFOLIO STANDARD**  
**STATEMENT OF QUALIFICATION APPLICATION**  
*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

**INSTRUCTIONS**  
December 18, 2007 Edition

**AUTHORITY:**

The Statement of Qualification Application implements 225 CMR 14.06, the RPS Regulation, as amended upon its publication in the *Massachusetts Register* on October 19, 2007. The Statement of Qualification Application form and instructions constitute a portion of the RPS Guidelines, as Guidelines is defined at 225 CMR 14.02.

**APPLICATION EDITION & VERSION:** Please be certain that you are using the most current version of the Statement of Qualification instructions and forms posted at the RPS section of its web site,  
<http://www.mass.gov/doer/rps/>

**QUESTIONS:**

Questions related to the Application for Statement of Qualification Application should be directed to [DOER.RPS@state.ma.us](mailto:DOER.RPS@state.ma.us) or the RPS Program Manager at (617) 727-4732 ext. 40155.

**APPLICATION SUBMISSION:**

Please mail the completed Application, with all required Appendices and attachments to the following address:

Division of Energy Resources  
100 Cambridge Street, Suite 1020  
Boston, Massachusetts 02114  
Attn: RPS Statement of Qualification Mailbox

Please do *not* include the Instructions, and do *not* include Appendices that are *not* applicable.

**GENERAL INSTRUCTIONS:**

- Complete this Statement of Qualification Application using a typewriter or black ink on a printed version or using a computer with an MS Word version available from the Division.
- “Division” refers to the Massachusetts Division of Energy Resources (a.k.a. DOER), and “MassDEP” refers to the Massachusetts Division of Environmental Protection.
- All capitalized terms are defined at 225 CMR 14.00, in the NEPOOL GIS Operating Rules (available via [www.nepoolgis.com](http://www.nepoolgis.com)), or within the Application form itself.
- Enter the name of the Generation Unit on the top of every page of the Application.
- All information submitted in or attached to the Application is considered to be a public record.
- Keep a copy of the completed Application for your records.
- The Division will notify the Authorized Representative if the Application is incomplete.
- Once the Division finds the Application to be administratively complete, it shall notify the applicant and may post this finding at the RPS section of its web site, <http://www.mass.gov/doer/rps/>.
- Pursuant to 225 CMR 14.06(1)(b), the Division will provide written notice to the Authorized Representative if the Generation Unit does not meet the requirements for eligibility as a New Renewable Generation Unit.
- The Division will post notice of all approved Applications at the RPS section of its web site.
- Additional information must be attached for any Unit that uses “low-emission, advanced biomass technology” or that requests a Vintage Waiver or a Co-firing with Ineligible Fuels Waiver.

### **AUTHORIZED SIGNATURE:**

The Application shall be signed and certified to by the Authorized Representative of the Applicant as to all statements of fact therein, including all appendices and attachments, signifying that the Applicant has read and understands the certification required pursuant to 225 CMR 14.10(1)(c).

If the Applicant and/or the Authorized Representative is *not* the Owner or Operator of the Generation Unit, then the Application must include documentation satisfactory to the Division that the Applicant has been authorized to represent the Owner or Operator. At a minimum, such documentation must include the Certification of the Authorized Representative required at Section VI of the Application identifying both the name and the entity of the Authorized Representative; however, if that Certification identifies only the entity, then that entity must, in turn, provide a Certification of the individual named as its Authorized Representative.

### **PUBLIC COMMENTS:**

Pursuant to 225 CMR 14.06(2)(b), the Division shall provide a period of appropriate duration for public comments on a Statement of Qualification Application following posting notice that the Application is administratively complete *if* the Generation Unit would:

1. use an Eligible Biomass Fuel and is not required to have a Valid Air Permit;
2. co-fire an Eligible New Renewable Fuel in conjunction with an ineligible fuel or as a component of a blended, liquid or gaseous bio-fuel;
3. use an Eligible Biomass Fuel but originally used ineligible fuels; or
4. use an Eligible Biomass Fuel in conjunction with a Vintage Waiver.

During this period, the public will be free to comment on the pending Application by email. Please note that this procedure for public comment is not subject to the Mass. Administrative Procedures Act (M.G.L. c. 30A).

### **APPENDICES:**

There are six Appendices to the Application. Appendices A through D correspond with applicable RPS waivers and special provisions, as listed in Section 1.4 pursuant to 225 CMR 14.05 (2) through (5), and the remaining two relate to certification of the authority of the Authorized Representative. You must complete and attach all applicable Appendices, but *please omit Appendices that do not apply*.

**Initials:** Whenever the Applicant is required to initial an Appendix, it is the Authorized Representative who must provide his or her initials.

### **AGGREGATIONS:**

A Statement of Qualification Application can be submitted for an aggregation of one or more Small Generation Units, each of which could independently meet the relevant requirements of 225 CMR 14.05. The aggregation, in the person of the entity that acts as its authorized agent, may apply for and receive a single Statement of Qualification and be treated as a single Qualified Renewable Generation Unit, provided that the following criteria and procedures are met:

- (a) Each Generation Unit in the aggregation must use the same fuel, energy resource and technology, as specified at 225 CMR 14.05 (1) (a).
- (b) Each of the Owners, Operators or authorized agents of Generation Units within the aggregation must enter an agreement with an entity that serves as the authorized agent for the aggregation in all dealings with the Division and with the NEPOOL GIS, and such agreement must include procedures by which the electrical energy output of each Unit shall be reported to and can be verified by the authorized agent in a manner satisfactory to the Division.
- (c) The authorized agent of the aggregation must establish and maintain a GIS Generator account at the NEPOOL GIS under the NEPOOL GIS Operating Rules, including all provisions for "Non-NEPOOL Generator Representatives," as that term is defined at Rule 2.1 (a) (iv) of those Rules, or any successor rules.
- (d) The authorized agent of the aggregation must comply with all provisions of 225 CMR 14.00 that pertain to the Owner, Operator or authorized agent of a Generation Unit.
- (e) The authorized agent of the aggregation annually must provide assurances satisfactory to the Division that the New Renewable Generation Attributes associated with the electrical energy output of the Generation Units within the Aggregation have not otherwise been, nor will be, sold, retired, claimed, used or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.

(The above may be incorporated into a new appendix in a future version of the Statement of Qualification Application.)

DOER Use Only

Date Received: \_\_\_\_\_

Date Complete: \_\_\_\_\_

Date Approved: \_\_\_\_\_

Generation Unit Name

**Commonwealth of Massachusetts**  
**Executive Office of Energy and Environmental Affairs**  
**DIVISION OF ENERGY RESOURCES**  
**RENEWABLE ENERGY PORTFOLIO STANDARD (RPS)**  
**STATEMENT OF QUALIFICATION APPLICATION**

DECEMBER 18, 2007, EDITION

*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

**SECTION I: Identification Information**

1.1. Name of the Generation Unit: \_\_\_\_\_

1.2. NEPOOL GIS Identification Number: \_\_\_\_\_  
*[If pending or if not applicable, so indicate and briefly explain.]*

1.3. Rated Capacity *[per nameplate]*: \_\_\_\_\_ MW

1.4. This Application includes the following *[check all that apply]*:

- ☐ APPENDIX A: Vintage Generation Waiver
- ☐ APPENDIX B: Co-Firing with Ineligible Fuels Waiver
- ☐ APPENDIX C: Small Generation Unit Provisions
- ☐ APPENDIX D: Generation Unit Located Outside of the ISO-New England Control Area
- ☐ APPENDIX E: Certification of Authorized Representative Certification When the Generation Unit Owner or Operator Is an Individual
- ☐ APPENDIX F: Certification of Authorized Representative Certification When the Generation Unit Owner or Operator Is a Non-Corporate Entities Other Than an Individual

1.5. Name of the Applicant *[applying entity]*: \_\_\_\_\_

1.6. Name of the Applicant's Contact Person: \_\_\_\_\_

Title \_\_\_\_\_

Organization \_\_\_\_\_

Address \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Phone \_\_\_\_\_

Fax \_\_\_\_\_

Email \_\_\_\_\_

Name of Generation Unit:

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## 1.7 Name of the Authorized Representative of the Generation Unit's Owner or Operator:

\_\_\_\_\_  
Title \_\_\_\_\_  
Organization \_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Phone \_\_\_\_\_  
Fax \_\_\_\_\_  
Email \_\_\_\_\_

## 1.8 Name of the Generation Unit Owner:

\_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Phone \_\_\_\_\_  
Fax \_\_\_\_\_  
Email \_\_\_\_\_

## 1.8.1 Owner's business organization type:

- ☐ Individual  
☐ Partnership  
☐ Corporation, including LLC  
☐ Other: \_\_\_\_\_

## 1.9 Name of the Generation Unit Operator:

\_\_\_\_\_  
Address \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Phone \_\_\_\_\_  
Fax \_\_\_\_\_  
Email \_\_\_\_\_

## 1.9.1 Operator's business organization type:

- ☐ Individual  
☐ Partnership  
☐ Corporation, including LLC  
☐ Other: \_\_\_\_\_

Name of Generation Unit:

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## **SECTION II: Fuels, Energy Resources and Technologies<sup>1</sup>**

2.1 Please indicate which of following Eligible New Renewable Fuels, energy resources and technologies are used by the Generation Unit [*check ALL that apply*]:

- ☐ Solar photovoltaic
- ☐ Solar thermal electric energy
- ☐ Wind energy
- ☐ Ocean thermal, wave or tidal energy [*indicate which*]
- ☐ Fuel cells using an Eligible New Renewable Fuel
- ☐ Landfill methane gas
- ☐ Anaerobic digester gas
- ☐ Biomass, using a low-emission, advanced biomass power conversion technology

2.2 If you checked Biomass in section 2.1 above, please provide the following:

- A. *Attach* a copy of the Generation Unit's Valid Air Permit or equivalent authorization. If the Unit is a solid fueled steam boiler that does not or will not co-fire with an ineligible fuel,<sup>2</sup> and the NOx and PM limits in the Permit are higher than the applicable limits in the *Guideline on the RPS Eligibility of Biomass Generation Units*, then provide an *attachment* detailing your plans to meet the limits set forth in the *Guideline*.
- B. Enter effective date of Valid Air Permit or equivalent authorization: \_\_\_\_\_. If the Unit requires but does not yet have a Permit, describe in an *attachment* your plans and timetable for obtaining one. If the Unit does not require a Permit, please explain either here or in an *attachment*:

C. State or jurisdiction issuing Valid Air Permit or equivalent authorization: \_\_\_\_\_

D. Specify the fuel or fuels used in the Unit \_\_\_\_\_

**NOTE:** If the Unit will co-fire an Eligible Biomass Fuel with an ineligible fuel (the latter including all fossil fuels), or if the Unit will use a blended liquid or gaseous bio-fuel (such as a biodiesel blend), you must complete and attach *APPENDIX B* and include all required *attachments*, including a Fuel Supply Plan.<sup>3</sup>

- E. If the Unit will use a liquid or gaseous bio-fuel, in an *attachment* identify the type and original source of the feedstock(s) of the bio-fuel, and describe the process by which the fuel will be derived from the feedstock(s).
- F. Please provide in an *attachment* technical details sufficient to demonstrate to the Division that the Unit uses an "advanced biomass power conversion technology." Information to justify that designation may include, but not be limited to the following:
  - Description of the Unit's design, including details on any new or unique features of the design that may exist.
  - Clear, legible drawings, illustrations, sketches or figures consistent with descriptions.
  - The Unit's expected efficiency and how that compares to other comparable designs on the market.
  - If appropriate, explanation of how the Unit would represent a new market application.

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<sup>1</sup> As described in 225 CMR 14.05(1)(a) and any current, relevant, RPS Guidelines.

<sup>2</sup> The provisions of 225 CMR 14.05(3) shall not apply to the incidental use of ineligible fuels for the purpose of cold starting a Generation Unit that otherwise exclusively uses an Eligible New Renewable Fuel.

<sup>3</sup> However, see footnote 2.

Name of Generation Unit:

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### **SECTION III: Commercial Operation Date**

- 3.1 Commercial Operation Date *[as defined at 225 CMR 14.02]*: \_\_\_\_\_  
*If the date is earlier than January 1, 1998, then please complete and attach APPENDIX A to request a Vintage Waiver under 225 CMR 14.05(2).*
- 3.2 Did any Generation Unit utilize an Eligible New Renewable Fuel, resource or technology (as listed in section 2.1 above) to generate electricity at the location of the Generation Unit for which application is being made?  
☐ Yes  
☐ No  
*If you checked Yes, please complete and attach APPENDIX A.*
- 3.3 Did the Generation Unit or any of its power production equipment utilize Eligible New Renewable Fuels, energy resources, or technologies (as listed in section 2.1 of the Application) on or before December 31, 1997 to generate electricity at any other location?  
☐ Yes  
☐ No  
*If you checked Yes, please complete and attach APPENDIX A.*
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### **SECTION IV: Metering**

- 4.1 Please indicate how the Generation Unit's electrical energy output is verified:  
☐ ISO-NE Settlement Market System  
☐ Self-report to the NEPOOL GIS Administrator *[If checked, attach APPENDIX C.]*  
☐ Other *[If checked, attach APPENDIX C.]*
- 

### **SECTION V: Location**

- 5.1 Please check each of the following that applies to the Generation Unit:  
☐ Grid Connected Generation  
☐ Off-Grid Generation *[NOTE that such a Unit must be located within Massachusetts]*  
☐ Behind-the-Meter Generation  
*If the Unit is located outside Massachusetts and is both Behind-the-Meter and Grid Connected, then please describe the configuration and the meter type in an attachment.*
- 5.2 Enter the Generation Unit's street address (or other identification of precise physical location).  
*If the Unit is located outside of ISO New England, complete and attach Appendix D.*
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- 
-

Name of Generation Unit:

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## **SECTION VI: Certification**

- 6.1 Please attach documentation that demonstrates the authority of the Authorized Representative indicated in section 1.7 to certify and submit this Application. The documentation must follow the instructions below.

### **Corporations**

If the Owner or Operator is a corporation (including limited liability corporations), the Authorized Representative shall provide **either**:

- (a) a board of directors vote granting authority to the Authorized Representative to execute the Statement of Qualification Application, **or**
- (b) a certification from the Corporate Clerk or Secretary of the Corporation that the Authorized Representative is authorized to execute the Statement of Qualification Application, or is otherwise authorized to legally bind the corporation in like matters.

### **Individuals**

If the Owner or Operator is a sole proprietorship or an individual, that proprietor or individual shall complete and attach APPENDIX E or a similar form of certification from the Owner or Operator, duly notarized, that certifies that the Authorized Representative has authority to execute the Statement of Qualification Application.

### **Non-Corporate Entities**

(Proprietorships, Partnerships, Cooperatives, Government Agencies, etc.)

If the Owner or Operator is not an individual or a corporation, it shall complete and attach APPENDIX F **or** execute a comparable, duly notarized, resolution of authorization indicating that the person named in section 1.7 has authority to execute the Statement of Qualification Application or otherwise to legally bind the non-corporate entity in like matters.

I hereby certify, under pains and penalties of perjury, that I have personally examined and am familiar with the information submitted herein, and, based upon my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties, both civil and criminal, for submitting false information, including possible fines and punishment. My signature below certifies all information submitted in this Statement of Qualification Application. The Statement of Qualification Application includes the Application form and all required Appendices and attachments.

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*Signature of Authorized Representative*

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*Date*

***Name of Generation Unit:***

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*[This page was left deliberately blank, and it may be used to provide supplementary information keyed to sections of the Application.]*



Name of Generation Unit:

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## APPENDIX A VINTAGE WAIVER<sup>1</sup>

### RENEWABLE ENERGY PORTFOLIO STANDARD

#### STATEMENT OF QUALIFICATION APPLICATION

*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

- A.1 Basis on which the Generation Unit qualifies for a Vintage Waiver *[check any that apply]*
- \_\_\_\_\_ a. Vintage Generation Unit
- \_\_\_\_\_ b. Generation Unit located at the site of Vintage Generation, wherein another Generation Unit(s) that utilized any “Eligible New Renewable Fuels, energy resources, or technologies” (as listed in section 2.1 of the Application) generated electrical energy on or in the same parcel or land, landfill, or structure as the Applicant’s Unit at any time during calendar years 1995 through 1997
- \_\_\_\_\_ c. Generation Unit equipment previously used elsewhere, wherein the Generation Unit or any of its power production equipment utilized any “Eligible New Renewable Fuels, energy resources, or technologies” (as listed in section 2.1 of the Application) at another site to generate electrical energy any time during the years 1995 through 1997
- A.2 Vintage Generation Unit:  
If you checked “Vintage Generation Unit” in section A.1 above, please provide the following information:
- a. Historical Generation Rate:<sup>2</sup> \_\_\_\_\_ MWh
- b. In an *attachment*, please provide the following:
1. List of source(s) used to document Historical Generation Rate:
  2. Calculation of the Unit’s Historical Generation Rate
  3. Documentation of the Unit’s Historical Generation Rate
- A.3 Generation Unit located at the site of Vintage Generation:  
If you checked “Generation Unit previously located at the site of Vintage Generation” in section A.1 above, please provide for each such Unit the following information in an *attachment*:
- a. Name,
- b. Asset Identification Number (if any) or other identifier,
- c. Technology type,

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<sup>1</sup> Required of all applicants seeking a Vintage Waiver under the provisions at 225 CMR 14.05(2).

<sup>2</sup> See the definition of Historical Generation Rate at 225 CMR 14.02.

***Name of Generation Unit:***

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- d. Fuel,
- e. Historical Generation Rate,<sup>3</sup> and
- f. Calculation of the Historical Generation Rate.

In addition, *attach* documentation of the Historical Generation Rate of each such Unit

**A.4 Generation Unit equipment previously used elsewhere:**

If you checked “Generation Unit equipment previously used elsewhere” in section A.1 above, please provide in an *attachment* the following for each such Unit or equipment:

- g. Name,
- h. Asset Identification Number (if any) or other identifier,
- i. Technology type,
- j. Fuel,
- k. Historical Generation Rate,<sup>4</sup> and
- l. Calculation of the Historical Generation Rate.

In addition, *attach* documentation of the Historical Generation Rate of the Unit in which each such equipment operated.

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<sup>3</sup> See footnote 2.

<sup>4</sup> See footnote 2.

*Name of Generation Unit:* \_\_\_\_\_

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## **APPENDIX B CO-FIRING WITH INELIGIBLE FUELS WAIVER<sup>1</sup>**

### **RENEWABLE ENERGY PORTFOLIO STANDARD**

#### **STATEMENT OF QUALIFICATION APPLICATION**

*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

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- B.1 The Authorized Representative will please initial here to acknowledge that the monthly percentage of electrical energy output attributable to each fuel is, and will continue to be, reported to the NEPOOL GIS Administrator each month pursuant to the NEPOOL GIS Operating Rules: \_\_\_\_\_
- B.2 Please attach with this Application a “Fuel Supply Plan” that includes the following information:
- (a) List of each and every fuel likely to be co-fired or used in a fuel blend.
  - (b) The likely proportion of each fuel in the mix or in the fuel blend
  - (c) The likely net heat content of each, including any expected seasonal variations, such as those due to moisture content or wood species.
  - (d) The seasonal variation of the fuel mix or blend, if any,
- If the Generation Unit is not yet in operation, use your current assumptions about the fuel mix or blend and its characteristics.
- B.3 For a Generation Unit that co-fires an Eligible New Renewable Fuel with an ineligible fuel (including all fossil fuels), whether as a mixture of solid fuels or a blend of liquid or of gaseous fuels, only the portion of the total electrical energy output attributable to the Eligible New Renewable Fuel will qualify as New Renewable Generation in a given time period. In order to determine what that portion will be, please attach the following with this Application:
- (a) Data and calculations documenting, pursuant to 225 CMR 14.05(3)(a), the ratio of the net heat content of the Eligible Renewable Fuel consumed to the net heat content of all fuel consumed during an average month. If you anticipate substantial seasonal differences, then show this data for an average month in different seasons.
  - (b) A description of the procedures that are (or will be) used by the Owner or Operator to obtain the data listed in subsection B.3(a) above. Please also include a description of all quality control measures used to verify the uniformity of the heat content of the Eligible New Renewable Fuel or to account for variations in the heat content of the Eligible New Renewable Fuel used in the Generation Unit.

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<sup>1</sup> Required of all Applicants seeking a Co-Firing with Ineligible Fuels Waiver under the provisions at 225 CMR 14.05(3). This includes applicants who use or will use a liquid or gaseous biofuel blended with an ineligible fuel, such as B-20 biodiesel. This Appendix and Waiver are not required for the incidental use of ineligible fuels for the purpose of cold starting a Generation Unit that otherwise exclusively uses an Eligible New Renewable Fuel, per 225 CMR 14.05(3)(e).

***Name of Generation Unit:***

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If the Generation Unit is not yet in operation, use your current assumptions about the fuel mix or blend and its characteristics. (The Unit will not be held to these numbers in its actual operations; rather, this information is to demonstrate the applicant's methodology.)

- B.4 If the Generation is using an Eligible Biomass Fuel and is not located in Massachusetts, please indicate whether the emission rates for the entire Generation Unit either are or will be consistent with the rates prescribed by the MassDEP for comparably fueled Generation Units located in Massachusetts.

☐ Yes

☐ No

*If you checked No, then the Unit will not qualify as a New Renewable Generation Unit under the current RPS Regulation.*

If you checked Yes, then please provide documentation to demonstrate to the satisfaction of DOER that the emission are or will be consistent with the rates prescribed by the MassDEP for comparably fueled Generation Units located in Massachusetts. Documentation may refer to the attached Valid Air Permit, or it may consist of vendor guarantees or a detailed engineering analysis.

- B.5. If the Generation Unit is using an Eligible Biomass Fuel and is *not* located in Massachusetts, please initial below to acknowledge that the Generation Unit Owner or Operator will, if required by the Division, retain at its own expense a third-party consultant deemed satisfactory to the Division, to provide the Division and the MassDEP with assistance in the determination as to whether the emission rates for the entire Generation Unit either are or will be consistent with the rates prescribed by the MassDEP for comparably fueled Generation Units located in Massachusetts: \_\_\_\_\_

*Name of Generation Unit:*

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**APPENDIX C<sup>1</sup>**  
**SMALL GENERATION UNIT PROVISIONS**

**RENEWABLE ENERGY PORTFOLIO STANDARD**

**STATEMENT OF QUALIFICATION APPLICATION**

*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

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- C.1 If you did not indicate ISO-NE Settlement Market System in Section 4.1 of the Application, please indicate how and by whom the Generation Unit's electrical energy output data will be monitored and recorded and its quality verified:<sup>2</sup>

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- C.2 The Authorized Representative will please initial here to acknowledge that the Generation Unit's New Renewable Generation Attributes to be used for compliance with the Massachusetts Renewable Energy Portfolio Standard have not otherwise been, nor will be, sold, retired, claimed, used, represented as part of electricity output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts:

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<sup>1</sup> Required of all Applicants seeking eligibility as a Small Generation Unit under the provisions at 225 CMR 14.05(4). A Small Generation Unit is defined at 225 CMR as any Generation Unit whose metered electrical energy output data are not provided to the New England Power Pool under the ISO-NE Settlement Market System or any successor system. This includes all Off-Grid Units and most Behind-the-Meter Units.

<sup>2</sup> The Division reserves the right to verify the quality of the data reported to the NEPOOL GIS.

*Name of Generation Unit:*

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**APPENDIX D<sup>1</sup>**  
**GENERATION UNIT LOCATED OUTSIDE THE ISO-NE CONTROL AREA**  
**RENEWABLE ENERGY PORTFOLIO STANDARD**  
**STATEMENT OF QUALIFICATION APPLICATION**  
*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

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- D.1 The Authorized Representative will please initial here to acknowledge that you will provide to the Division by July 1<sup>st</sup> of each year a certification that the Generation Unit's New Renewable Generation Attributes used for compliance with the Massachusetts Renewable Energy Portfolio Standard during the previous Compliance Year have not otherwise been, nor will be, sold, retired, claimed, used, or represented as part of electricity output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts: \_\_\_\_\_
- D.2 Please initial below to acknowledge the following:
- (a) You have attached or expeditiously shall provide *[please indicate which]* documentation of a contract or other legally enforceable obligation(s) (Legal Obligation) executed between the Generation Unit Owner, Operator, or authorized agent and an electrical energy purchaser located in the ISO-NE Control Area for delivery of the Unit's electrical energy to the ISO-NE Control Area. Such documentation shall also include proof of associated transmission rights for delivery of the Unit's electrical energy from the Unit through the adjacent Control Area to the ISO-NE Control Area.
  - (b) You shall provide documentation quarterly, satisfactory to the Division, that
    - (1) the electrical energy delivered pursuant to the Legal Obligation was settled in the ISO-NE Settlement Market System;
    - (2) the Generation Unit produced, during each hour of the applicable month, the amount of MWhs claimed, as verified by the NEPOOL GIS administrator; if the originating Control Area employs a Generation Information System that is comparable to the NEPOOL GIS, such system may be used to support such documentation; and
    - (3) the electrical energy delivered under the Legal Obligation received a North American Electric Reliability Council Tag (NERC Tag) confirming transmission from the originating Control Area to the ISO-NE Control Area.
- \_\_\_\_\_

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<sup>1</sup> Required of all Applicants seeking eligibility as a Generation Unit located outside of the ISO-NE control area under the provisions at 225 CMR 14.05(5).

*Name of Generation Unit:* \_\_\_\_\_

**APPENDIX E**  
**CERTIFICATION OF AUTHORIZED REPRESENTATIVE**  
**WHEN THE OWNER OR OPERATOR IS AN INDIVIDUAL**  
**RENEWABLE ENERGY PORTFOLIO STANDARD**  
**STATEMENT OF QUALIFICATION APPLICATION**  
*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

I, \_\_\_\_\_, as Owner or Operator of the Generation Unit named in section 1.1 of the Statement of Qualification Application to which this Certification is appended, under the pains and penalties of perjury, hereby certify that \_\_\_\_\_, named in section 1.7 of said Application, is authorized to execute said Application.

If the Generating Unit named in section 1.1 of said Application is a Small Generating Unit as provided in 225 CMR 14.05(4), I further certify that the New Renewable Generation Attributes for which qualification is sought pursuant to said Application will not be, sold, retired, claimed, used, or represented as part of electrical energy output or sales, or used to satisfy obligations in jurisdictions other than Massachusetts.

\_\_\_\_\_  
[signature]

\_\_\_\_\_  
[date]

\_\_\_\_\_  
[title]

[TO BE COMPLETED BY NOTARY] I, \_\_\_\_\_  
as a notary public, certify that I witnessed the signature of the above named \_\_\_\_\_, and that said individual verified his or her identity to me on this date: \_\_\_\_\_, 20 \_\_\_\_.

\_\_\_\_\_  
[signature]

My commission expires on: \_\_\_\_\_

NOTARY SEAL HERE:

*Name of Generation Unit:* \_\_\_\_\_

**APPENDIX F**  
**CERTIFICATION OF AUTHORIZED REPRESENTATIVE**  
**WHEN THE OWNER OR OPERATOR IS A NON-CORPORATE ENTITY**  
**OTHER THAN AN INDIVIDUAL**

**RENEWABLE ENERGY PORTFOLIO STANDARD**  
**STATEMENT OF QUALIFICATION APPLICATION**  
*Pursuant to the Renewable Energy Portfolio Standard Regulation at 225 CMR 14.00*

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**RESOLUTION OF AUTHORIZATION**

**Resolved:** that \_\_\_\_\_, named as  
Authorized Representative in section 1.7 of the Statement of Qualification Application to which  
this Certification is appended, is authorized to execute said Application on the behalf of  
\_\_\_\_\_, the Owner or Operator of  
the Generation Unit named in section 1.1 of said Application.

\_\_\_\_\_  
*[signature]*

\_\_\_\_\_  
*[date]*

\_\_\_\_\_  
*[title]*

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*[TO BE COMPLETED BY NOTARY]* I, \_\_\_\_\_  
as a notary public, certify that I witnessed the signature of the above named  
\_\_\_\_\_, and that said person stated that he or she is authorized to  
execute this resolution, and that the individual verified his/her identity to me, on this date:  
\_\_\_\_\_, 20\_\_\_\_.

\_\_\_\_\_  
*[signature]*

My commission expires on: \_\_\_\_\_

*NOTARY SEAL HERE:*